

BEFORE THE
PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Annual Application)
of Duke Energy Ohio, Inc., for an)
Adjustment to Rider AMRP Rates.) Case No. 18-1452-GA-RDR

In the Matter of the Application of)
Duke Energy Ohio, Inc., for Tariff)
Approval.) Case No. 18-1453-GA-ATA

**PRE-FILING NOTICE
OF DUKE ENERGY OHIO, INC.**

November 28, 2018



Amy B. Spiller
President
Duke Energy Ohio
Duke Energy Kentucky

139 E. 4th Street
Room 1409-M
Cincinnati, OH 45202

513.287.4359
amy.spiller@duke-energy.com

November 28, 2018

Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Attention:

Ms. Barcy McNeal
Secretary of the Commission

Ms. Tamara Turkenton
Director, Utilities Department and Energy and Environment Department

Mr. Robert Fadley
Director, Service Monitoring and Enforcement Department

Re:

In the Matter of the Annual Application)
of Duke Energy Ohio, Inc., for an) Case No. 18-1452-GA-RDR
Adjustment to Rider AMRP Rates.)

In the Matter of the Application of)
Duke Energy Ohio, Inc., for Tariff) Case No. 18-1453-GA-ATA
Approval.)

To the Honorable Public Utilities Commission of Ohio:

Pursuant to R.C. 4909.43(B) and Chapter I, General Instructions (B), of the Standard Filing Requirements, Rule 4901-7-01, Ohio Administrative Code (O.A.C.), notice is hereby given that Duke Energy Ohio, Inc., (Duke Energy Ohio) intends to file with the Public Utilities Commission of Ohio (Commission) an application for approval of an adjustment to its Rider AMRP rates and a related application for tariff approval.

Enclosed are the following items required pursuant to Chapter I, General Instructions (B), of the Standard Filing Requirements, O.A.C. 4901-7-01:

Tab 1

B(1)(a) PFN Exhibit 1 Statement of Notice of Intent to File/Service Area
Included/Proposed Test Year/Date Certain

Tab 2

B(1)(b) PFN Exhibit 2 Municipalities to be included in the Application
Addresses of mayors and clerks
Addresses of legislative authorities

Tab 3

B(1)(c) PFN Exhibit 3 Proposed tariff schedules and current tariff schedules

Tab 4

B(1)(d) PFN Exhibit 4 Schedule E-5 Typical Bill Comparison

Tab 5

Copy of letter sent to mayors and legislative authorities of municipalities listed in PFN Exhibit 2 (letter attachments – PFN Exhibit 1 and Summary of Proposed Rates).

Tab 6


List of intervenors and interested parties in Duke Energy Ohio's last approved gas rate case, Case No. 12-1685-GA-AIR, *et al.*

Tab 7

Schedules to the AMRP Pre-filing Notice

For the Commission's information, a copy of the letter to mayors and legislative authorities is attached at Tab 5. Such letter will be sent to each mayor, clerk, and legislative authority listed in PFN Exhibit 2, the Office of Consumers' Counsel, each party in Duke Energy Ohio's last gas rate case, and any other parties that have requested to receive notice. A complete listing of all such parties (except those already listed in PFN Exhibit 2) is attached at Tab 6.

Thank you.


Amy B. Spiller
State President – Ohio/Kentucky
Duke Energy Ohio, Inc.

DUKE ENERGY OHIO, INC.

NOTICE OF INTENT TO FILE

This document constitutes the Notice of Intent of Duke Energy Ohio to file for an adjustment to Rider AMRP rates, and its application for tariff approval.

SERVICE AREA INCLUDED

The entire gas service area of Duke Energy Ohio will be included in the application for an adjustment in Rider AMRP rates, and the application for tariff approval.

TEST YEAR AND DATE CERTAIN

Test Year – Twelve Months ended December 31, 2018

Date Certain – December 31, 2018

I. List of municipalities with gas service by Duke Energy Ohio, within the jurisdiction of the Commission:

Village of Aberdeen
Village of Addyston
Village of Amberley Village
Village of Amelia
Village of Arlington Heights
Village of Batavia
Village of Bethel
Village of Blanchester
City of Blue Ash
Village of Butlerville
Village of Carlisle
City of Cheviot
City of Cincinnati
Village of Cleves
Village of College Corner
City of Deer Park
Village of Elmwood Place
Village of Evendale
Village of Fairfax
City of Fairfield
Village of Fayetteville
Village of Felicity
City of Forest Park
City of Franklin
Village of Georgetown
Village of Glendale
City of Golf Manor
City of Greenhills
Village of Hamersville
City of Hamilton
Village of Higginsport
Village of Indian Hill
Village of Jacksonburg
City of Lebanon
Village of Lincoln Heights
City of Lockland
City of Loveland
City of Madeira
Village of Maineville
Village of Manchester
Village of Mariemont
City of Mason

City of Middletown
Village of Midland
City of Milford
Village of Millville
Village of Monroe
City of Montgomery
Village of Morrow
City of Moscow
City of Mt. Healthy
Village of Mt. Orab
Village of Neville
Village of New Miami
Village of New Richmond
Village of Newtonsville
Village of Newtown
Village of North Bend
Village of Owensville
City of Oxford
City of North College Hill
City of Norwood
Village of Pleasant Plain
City of Reading
Village of Ripley
Village of Russellville
City of St. Bernard
Village of Seven Mile
City of Sharonville
City of Silverton
Village of South Lebanon
Village of Springboro
City of Springdale
Village of Terrace Park
City of Trenton
Village of West Elkon
Village of West Union
Village of Williamsburg
Village of Woodlawn
City of Wyoming

II. Mayor and Clerk of each municipality served by Duke Energy Ohio, within the jurisdiction of the Commission, notified of the proposed adjustment to the Rider AMRP rates:

MAYOR

Mayor
Village of Aberdeen
99 Main Cross Street
Aberdeen, Ohio 45101

Mayor
Village of Addyston
235 Main Street
Addyston, Ohio 45001

Mayor
Village of Amberley
7149 Ridge Road
Cincinnati, Ohio 45237

Mayor
Village of Amelia
44 W. Main Street
Amelia, Ohio 45102

Mayor
Village of Arlington Heights
601 Elliott
Cincinnati, Ohio 45215

Mayor
Village of Batavia
389 Main Street
Batavia, Ohio 45103

Mayor
Village of Bethel
120 N. Main Street
Bethel, Ohio 45106

CLERK

Fiscal Officer
Village of Aberdeen
99 Main Cross Street
Aberdeen, Ohio 45101

Clerk of Council
Village of Addyston
235 Main Street
Addyston, Ohio 45001

Clerk of Council
Village of Amberley
7149 Ridge Road
Cincinnati, Ohio 45237

Clerk of Council
Village of Amelia
44 W. Main Street
Amelia, Ohio 45102

Fiscal Clerk
Village of Arlington Heights
601 Elliott
Cincinnati, Ohio 45215

Fiscal Officer
Village of Batavia
389 Main Street
Batavia, Ohio 45103

Fiscal Officer
Village of Bethel
120 N. Main Street
Bethel, Ohio 45106

MAYOR

Mayor
Village of Blanchester
318 E. Main Street
Blanchester, Ohio 45107

Mayor
City of Blue Ash
4343 Cooper Road
Blue Ash, Ohio 45242

Mayor
City of Carlisle
760 W. Central Avenue
Carlisle, Ohio 45005

Mayor
City of Cheviot
3814 Harrison Avenue
Cheviot, Ohio 45211

Mayor
City of Cincinnati
City Hall - 801 Plum Street
Cincinnati, Ohio 45202

Mayor
Village of Cleves
101 N. Miami
Cleves, Ohio 45002

Mayor
City of Deer Park
7777 Blue Ash Road
Deer Park, Ohio 45236

Mayor
Village of Elmwood Place
6118 Vine Street
Cincinnati, Ohio 45216

CLERK

Fiscal Officer
Village of Blanchester
318 E. Main Street
Blanchester, Ohio 45107

Clerk of Council
City of Blue Ash
4343 Cooper Road
Blue Ash, Ohio 45242

Clerk of Council
City of Carlisle
760 W. Central Avenue
Carlisle, Ohio 45005

Clerk of Courts
City of Cheviot
3814 Harrison Avenue
Cheviot, Ohio 45211

Clerk of Council
City of Cincinnati
City Hall - 801 Plum Street
Cincinnati, Ohio 45202

Clerk of Council
Village of Cleves
101 N. Miami
Cleves, Ohio 45002

Clerk of Council
City of Deer Park
7777 Blue Ash Road
Deer Park, Ohio 45236

Clerk/Treasurer
Village of Elmwood Place
6118 Vine Street
Cincinnati, Ohio 45216

MAYOR

Mayor
Village of Evendale
10500 Reading Road
Cincinnati, Ohio 45241

Mayor
Village of Fairfax
5903 Hawthorne
Cincinnati, Ohio 45227

Mayor
City of Fairfield
5350 Pleasant Avenue
Fairfield, Ohio 45014

Mayor
City of Forest Park
1201 W. Kemper Road
Forest Park, Ohio 45240

Mayor
City of Franklin
1 Benjamin Franklin Way
Franklin, Ohio 45005

Mayor
Village of Georgetown
301 S. Main Street
Georgetown, Ohio 45121

Mayor
Village of Glendale
30 Village Square
Cincinnati, Ohio 45246

Mayor
Village of Golf Manor
6450 Wiehe Road
Golf Manor, Ohio 45237

CLERK

Clerk of Council
Village of Evendale
10500 Reading Road
Cincinnati, Ohio 45241

Clerk/Treasurer
Village of Fairfax
5903 Hawthorne
Cincinnati, Ohio 45227

Clerk of Council
City of Fairfield
5350 Pleasant Avenue
Fairfield, Ohio 45014

Clerk of Council
City of Forest Park
1201 W. Kemper Road
Forest Park, Ohio 45240

Clerk of Council
City of Franklin
1 Benjamin Franklin Way
Franklin, Ohio 45005

Deputy Clerk
Village of Georgetown
301 S. Main Street
Georgetown, Ohio 45121

Clerk of Council
Village of Glendale
30 Village Square
Cincinnati, Ohio 45246

Clerk of Council
Village of Golf Manor
6450 Wiehe Road
Golf Manor, Ohio 45237

MAYOR

Mayor
Village of Greenhills
11000 Winton Road
Cincinnati, Ohio 45218

Mayor
Village of Hamersville
P.O. Box 98
Hamersville, Ohio 45130

Mayor
City of Hamilton
345 High Street
Hamilton, Ohio 45011

Mayor
City of Harrison
300 George Street
Harrison, Ohio 45030

Mayor
Village of Indian Hill
6525 Drake Road
Cincinnati, Ohio 45243

Mayor
City of Lebanon
50 S. Broadway
Lebanon, Ohio 45036

Mayor
Village of Lincoln Heights
1201 Steffen Avenue
Lincoln Heights, Ohio 45215

Mayor
City of Lockland
101 N. Cooper
Lockland, Ohio 45215

CLERK

Clerk of Council
Village of Greenhills
11000 Winton Road
Cincinnati, Ohio 45218

Clerk of Council
Village of Hamersville
P.O. Box 98
Hamersville, Ohio 45130

Clerk of Council
City of Hamilton
345 High Street
Hamilton, Ohio 45011

Clerk of Council
City of Harrison
300 George Street
Harrison, Ohio 45030

Clerk of Council
Village of Indian Hill
6525 Drake Road
Cincinnati, Ohio 45243

Clerk of Council
City of Lebanon
50 S. Broadway
Lebanon, Ohio 45036

Clerk of Council
Village of Lincoln Heights
1201 Steffen Avenue
Lincoln Heights, Ohio 45215

Clerk of Council
City of Lockland
101 N. Cooper
Lockland, Ohio 45215

MAYOR

Mayor
City of Loveland
120 W. Loveland Avenue
Loveland, Ohio 45140

Mayor
City of Madeira
7141 Miami Avenue
Madeira, Ohio 45243

Mayor
Village of Manchester
400 Pike Street
Manchester, Ohio 45144

Mayor
Village of Mariemont
6907 Wooster Pike
Cincinnati, Ohio 45227

Mayor
City of Mason
6000 Mason-Montgomery Road
Mason, Ohio 45040

Mayor
City of Middletown
One Donham Plaza
Middletown, Ohio 45042

Mayor
City of Milford
745 Center Street
Milford, Ohio 45150

Mayor
Village of Millville
2860 Ross-Hanover Road
Millville, Ohio 45013

CLERK

Clerk of Council
City of Loveland
120 W. Loveland Avenue
Loveland, Ohio 45140

Clerk of Council
City of Madeira
7141 Miami Avenue
Madeira, Ohio 45243

Clerk of Council
Village of Manchester
400 Pike Street
Manchester, Ohio 45144

Clerk of Council
Village of Mariemont
6907 Wooster Pike
Cincinnati, Ohio 45227

Clerk of Council
City of Mason
6000 Mason-Montgomery Road
Mason, Ohio 45040

Clerk of Council
City of Middletown
One Donham Plaza
Middletown, Ohio 45042

Clerk Pro Tem
City of Milford
745 Center Street
Milford, Ohio 45150

Clerk-Treasurer
Village of Millville
2860 Ross-Hanover Road
Millville, Ohio 45013

MAYOR

Mayor
City of Monroe
233 S. Main Street, P.O. Box 330
Monroe, Ohio 45050

Mayor
City of Montgomery
10101 Montgomery Road
Montgomery, Ohio 45242

Mayor
Village of Morrow
150 E. Pike Street
Morrow, Ohio 45152

Mayor
City of Mt. Healthy
7700 Perry Street
Mt. Healthy, Ohio 45231

Mayor
Village of Mt. Orab
211 S. High Street, P.O. Box 466
Mt. Orab, Ohio 45154

Mayor
Village of New Miami
268 Whitaker
Hamilton, Ohio 45011

Mayor
Village of New Richmond
102 Willow Street
New Richmond, Ohio 45157

CLERK

Clerk of Council
City of Monroe
233 S. Main Street, P.O. Box 330
Monroe, Ohio 45050

Clerk of Council
City of Montgomery
10101 Montgomery Road
Montgomery, Ohio 45242

Fiscal Officer
Village of Morrow
150 E. Pike Street
Morrow, Ohio 45152

Clerk of Council
City of Mt. Healthy
7700 Perry Street
Mt. Healthy, Ohio 45231

Chief Financial Officer
Village of Mt. Orab
211 S. High Street, P.O. Box 466
Mt. Orab, Ohio 45154

Fiscal Officer
Village of New Miami
268 Whitaker
Hamilton, Ohio 45011

Clerk of Council
Village of New Richmond
102 Willow Street
New Richmond, Ohio 45157

MAYOR

Mayor
Village of Newtown
3536 Church Street
Cincinnati, Ohio 45244

Mayor
Village of North Bend
21 Taylor Avenue
North Bend, Ohio 45052

Mayor
City of North College Hill
1646 W. Galbraith Road
Cincinnati, Ohio 45239

Mayor
City of Norwood
4645 Montgomery Road
Norwood, Ohio 45212

Mayor
City of Reading
1000 Market Street
Reading, Ohio 45215

Mayor
Village of Ripley
123 Waterworks Road
Ripley, Ohio 45167

Mayor
City of St. Bernard
110 Washington Avenue
Cincinnati, Ohio 45217

Mayor
Village of Seven Mile
201 High Street
Seven Mile, Ohio 45062

Mayor
City of Sharonville
10900 Reading Road
Sharonville, Ohio 45241

CLERK

Fiscal Officer
Village of Newtown
3536 Church Street
Cincinnati, Ohio 45244

Fiscal Officer
Village of North Bend
21 Taylor Avenue
North Bend, Ohio 45052

Clerk of Council
City of North College Hill
1646 W. Galbraith Road
Cincinnati, Ohio 45239

Clerk of Council
City of Norwood
4645 Montgomery Road
Norwood, Ohio 45212

Clerk of Council
City of Reading
1000 Market Street
Reading, Ohio 45215

Fiscal Officer
Village of Ripley
P.O. Box 219
Ripley, Ohio 45167

Clerk of Council
City of St. Bernard
110 Washington Avenue
Cincinnati, Ohio 45217

Clerk-Treasurer
Village of Seven Mile
201 High Street
Seven Mile, Ohio 45062

Clerk of Council
City of Sharonville
10900 Reading Road
Sharonville, Ohio 45241

MAYOR

Mayor
City of Silverton
6860 Plainfield Road
Cincinnati, Ohio 45236

Mayor
Village of South Lebanon
99 N. High Street
South Lebanon, Ohio 45065

Mayor
City of Springboro
320 W. Central
Springboro, Ohio 45066

Mayor
City of Springdale
11700 Springfield Pike
Cincinnati, Ohio 45246

Mayor
Village of Terrace Park
428 Elm Road
Terrace Park, Ohio 45174

Mayor
City of Trenton
11 E. State Street
Trenton, Ohio 45067

Mayor
Village of West Union
33 Logans Lane
West Union, Ohio 45693

Mayor
Village of Williamsburg
107 W. Main Street
Williamsburg, Ohio 45176

CLERK

Clerk of Council
City of Silverton
6860 Plainfield Road
Cincinnati, Ohio 45236

Fiscal Officer
Village of South Lebanon
99 N. High Street
South Lebanon, Ohio 45065

Clerk of Council
City of Springboro
320 W. Central
Springboro, Ohio 45066

Clerk of Council
City of Springdale
11700 Springfield Pike
Cincinnati, Ohio 45246

Clerk of Council
Village of Terrace Park
428 Elm Road
Terrace Park, Ohio 45174

Clerk of Council
City of Trenton
11 E. State Street
Trenton, Ohio 45067

Village Clerk
Village of West Union
33 Logans Lane
West Union, Ohio 45693

Clerk/Council
Village of Williamsburg
107 W. Main Street
Williamsburg, Ohio 45176

MAYOR

Mayor
Village of Woodlawn
10141 Woodlawn Boulevard
Cincinnati, Ohio 45215

Mayor
City of Wyoming
800 Oak Avenue
Cincinnati, Ohio 45215

Mayor
Village of Felicity
P.O. Box 613
Felicity, Ohio 45120

Mayor
Village of Jacksonburg
4623 E. Oxford-Middletown Road
Middletown, Ohio 45042

Mayor
Village of Neville
P.O. Box 122
Neville, Ohio 45156

Mayor
City of Moscow
79 Elizabeth Street
Moscow, Ohio 45153

Mayor
Village of Newtonsville
17 West Main Street
Newtonsville, Ohio 45158

CLERK

Clerk of Council
Village of Woodlawn
10141 Woodlawn Boulevard
Cincinnati, Ohio 45215

Clerk of Council
City of Wyoming
800 Oak Avenue
Cincinnati, Ohio 45215

Fiscal Officer
Village of Felicity
P.O. Box 613
Felicity, Ohio 45120

Clerk of Council
Village of Jacksonburg
4623 E. Oxford-Middletown Road
Middletown, Ohio 45042

Clerk of Council
Village of Neville
P.O. Box 122
Neville, Ohio 45156

Fiscal Officer
City of Moscow
79 Elizabeth Street
Moscow, Ohio 45153

Clerk of Council
Village of Newtonsville
17 West Main Street
Newtonsville, Ohio 45158

MAYOR

Mayor
Village of Owensville
P.O. Box 490; 115 West Main Street
Owensville, Ohio 45160

Mayor
City of Oxford
101 East High Street
Oxford, Ohio 45056

Mayor
Village of West Elkton
135 North Main Street; P.O. Box 180
West Elkton, Ohio 45070

Mayor
Village of College Corner
114 State Line Road
College Corner, Ohio 45003

Mayor
Village of Higginsport
P.O. Box 132
Higginsport, Ohio 45131

Mayor
Village of Fayetteville
Box 19
Fayetteville, Ohio 45118

Mayor
Village of Midland
119 N. High Street
Midland, Ohio 45148

Mayor
Village of Russelville
203 East Main Street
Russelville, Ohio 45168

CLERK

Clerk of Council
Village of Owensville
P.O. Box 490; 115 West Main Street
Owensville, Ohio 45160

Clerk of Council
City of Oxford
101 East High Street
Oxford, Ohio 45056

Clerk of Council
Village of West Elkton
135 North Main Street; P.O. Box 180
West Elkton, Ohio 45070

Fiscal Officer
Village of College Corner
114 State Line Road
College Corner, Ohio 45003

Fiscal Officer
Village of Higginsport
P.O. Box 132
Higginsport, Ohio 45131

Clerk of Council
Village of Fayetteville
Box 19
Fayetteville, Ohio 45118

Fiscal Officer
Village of Midland
119 N. High Street
Midland, Ohio 45148

Fiscal Officer
Village of Russelville
213 W. Liberty Street
Russelville, Ohio 45168

MAYOR

Mayor
Village of Butlerville
8671 St. Rt. 132
Pleasant Plain, Ohio 45162

Mayor
Village of Maineville
8188 S. St. Rt. 48
Maineville, Ohio 45039

Mayor
Village of Pleasant Plain
10120 Pleasant Plain Road
Pleasant Plain, Ohio 45162

CLERK

Clerk of Council
Village of Butlerville
8546 St. Rt. 132
Pleasant Plain, Ohio 45162

Fiscal Officer
Village of Maineville
69 West Foster-Maineville Road
Maineville, Ohio 45039

Clerk of Council
Village of Pleasant Plain
10092 St. Rt. 132, P.O. Box 62
Pleasant Plain, Ohio 45162

III. List of Township and County Officials notified of the proposed adjustment to the Rider AMRP rates.

COUNTY BOARDS OF COMMISSIONERS

Adams County Board of
Commissioners
110 West Main Street
West Union, Ohio 45693

Hamilton County Board of
Commissioners
138 E. Court Street, #603
Cincinnati, Ohio 45202

Brown County Board of
Commissioners
800 Mt. Orab Pike
Georgetown, Ohio 45121

Butler County Board of
Commissioners
315 High Street
Hamilton, Ohio 45011

Clermont County Board of
Commissioners
101 E. Main Street
Batavia, Ohio 45103

Clinton County Board of
Commissioners
46 S. South Street
Wilmington, Ohio 45177

Highland County Board of
Commissioners
114 Governor Foraker Place
Hillsboro, Ohio 45133

Montgomery County Commissioners
451 W. Third Street, P.O. Box 972
Dayton, Ohio 45422

Warren County Board of
Commissioners
406 Justice Drive
Lebanon, Ohio 45036

TOWNSHIP TRUSTEES

Anderson Township Board of Trustees
7850 Five Mile Road
Cincinnati, Ohio 45230

Batavia Township Board of Trustees
1535 Clough Pike
Batavia, Ohio 45103

Bentonville, Ohio - Sprigg Township
Administrators
3106 Cabin Creek
Manchester, Ohio 45144

Clearcreek Township Board of Trustees
7593 Bunnell Hill Road
Springboro, Ohio 45066

Colerain Township Board of Trustees
4200 Springdale Road
Cincinnati, Ohio 45251

Columbia Township Board of Trustees
5686 Kenwood Road
Cincinnati, Ohio 45227

Crosby Township Board of Trustees
8910 Willey Road
Crosby Township, Ohio 45030

Deerfield Township Board of Trustees
4900 Parkway Drive, #150
Mason, Ohio 45040

Delhi Township Board of Trustees
934 Neeb Road
Cincinnati, Ohio 45233

Fairfield Township Board of Trustees
6032 Morris Road
Hamilton, Ohio 45011

Goshen Township Board of Trustees
6757 Goshen Road
Goshen, Ohio 45122

Green Township Board of Trustees
6303 Harrison Avenue
Cincinnati, Ohio 45247

Hanover Township Board of Trustees
2595 Old Oxford Road
Hamilton, Ohio 45013

Harrison Township Board of Trustees
300 George Street
Harrison, Ohio 45030

Lemon Township Board of Trustees
274 Scott Alan Drive
Monroe, Ohio 45050

Liberty Township Board of Trustees
6400 Princeton Road
Liberty Township, Ohio 45011

Madison Township Board of Trustees
5610 West Alexandria
Middletown, Ohio 45042

Miami Township Board of Trustees
6101 Meijer Drive
Milford, Ohio 45150

Miami Township Board of Trustees
2700 Lyons Road
Miamisburg, Ohio 45342

Miami Township Board of Trustees
3780 Shady Lane
North Bend, Ohio 45052

TOWNSHIP TRUSTEES

Ohio Township Board of Trustees
2877 Mount Pisgah Road
New Richmond, Ohio 45157

Pierce Township Board of Trustees
950 Locust Corner Road
Cincinnati, Ohio 45245

Ross Township Board of Trustees
P.O. Box 31
Ross, Ohio 45061

Springfield Township Board of Trustees
9150 Winton Road
Cincinnati, Ohio 45231

St. Clair Township Board of Trustees
2449 Jackson Road
Hamilton, Ohio 45011

Sycamore Township Board of Trustees
8540 Kenwood Road
Cincinnati, Ohio 45236

Symmes Township Board of Trustees
9323 Union Cemetery Road
Loveland, Ohio 45140

Turtlecreek Township Board of Trustees
670 N. State Route 123
Lebanon, Ohio 45036

Union Township Board of Trustees
4350 Aicholtz Road
Cincinnati, Ohio 45245

Union Township Board of Trustees
5300 Schwallie Road
Ripley, Ohio 45167

West Chester Township Board of Trustees
9113 Cincinnati-Dayton Road
West Chester, Ohio 45069

Williamsburg Board of Trustees
P.O. Box 499
Williamsburg, Ohio 45176

Anderson Township Administrator
7850 Five Mile Road
Anderson Township, Ohio 45255

Franklin Township Administrator
2858 Chilo Cemetery Road
Felicity, Ohio 45120

Deerfield Township Administrator
4900 Parkway Drive, #150
Mason, Ohio 45040

Miami Township Administrator
Miami Township Civic Center
6101 Meijer Drive
Milford, Ohio 45150

West Chester Township Administrator
91,13 Cincinnati-Dayton Road
West Chester, Ohio 45069

Jackson Township Administrator
3263 US 50
Williamsburg, Ohio 45176

TOWNSHIP TRUSTEES

Monroe Township Administrator
2828 SR 222
Bethel, Ohio 45106

Stonelick Township Administrator
457 South Broadway
P.O. Box 37
Owensville, Ohio 45160

Tate Township Administrator
2821 Dean Road
Bethel, Ohio 45106

Washington Township Administrator
2238 Highway 756
Moscow, Ohio 45153

Wayne Township Administrator
6320 SR 123
P.O. Box 264
Newtownsville, Ohio 45158

IV. List of State Legislators notified of the proposed adjustment to the Rider AMRP rates.

SENATORS

Cecil Thomas
Bill Coley
Louis Terhar
Joseph Uecker
Steve Wilson

REPRESENTATIVES

Catherine Ingram	William Seitz
Louis Blessing III	Scott Lipps
Paul Zeltwanger	Wes Retherford
Tom Brinkman	George Lang
Brigid Kelly	John Becker
Jonathan Dever	Terry Johnson
Doug Green	Alicia Reece

ADDRESS

The Senate
Ohio Senate Building
Columbus, Ohio 43215

ADDRESS

The House of Representatives
77 South High Street
Columbus, Ohio 43215

V. List of Federal Legislators notified of the proposed adjustment to the Rider AMRP rates.

SENATORS

The Honorable Rob Portman
U.S. Senate
338 Russell Senate Office Building
Washington, DC 20510

The Honorable Sherrod Brown
U.S. Senate
713 Hart Senate Office Building
Washington, DC 20510

The Honorable Michael R. Turner
U.S. House of Representatives
2239 Rayburn House Office Building
Washington, DC 20515

REPRESENTATIVES

The Honorable Warren Davidson
U.S. House of Representatives
1011 Longworth House Office Building
Washington, DC 20515

The Honorable Steve Chabot
U.S. House of Representatives
2371 Rayburn House Office Building
Washington, DC 20515

The Honorable Brad Wenstrup
U.S. House of Representatives
1318 Longworth House Office Building
Washington, DC 20515

The Honorable Bill Johnson
U.S. House of Representatives
1710 Longworth House Office Building
Washington, DC 20515

PFN EXHIBIT 3 – PROPOSED TARIFF SHEETS

RIDER AMRP

ACCELERATED MAIN REPLACEMENT PROGRAM RIDER

APPLICABILITY

Applicable to all customers receiving service under the Company's sales and transportation rate schedules.

ACCELERATED MAIN REPLACEMENT PROGRAM FACTORS

All customers receiving service under Rate RS, Rate RS - Low Income, Rate RFT, Rate RFT - Low Income, Rate GS - Small, Rate GS - Large, Rate FT and Rate DGS shall be assessed a monthly charge in addition to the Customer Charge component of their applicable rate schedule that will enable the Company to complete the bare steel/cast iron main replacement program, the riser replacement program, and, where applicable, meter relocation. Customers receiving service under Rate IT and Rate GGIT will be assessed a throughput charge in addition to their commodity delivery charge for that purpose.

Rider AMRP will be updated annually, in order to reflect the impact on the Company's revenue requirements of net plant additions as offset by operations and maintenance expense reductions during the most recent twelve months ended December. Such adjustments to the Rider will become effective with the first billing cycle of May.

The charges for the respective gas service schedules are:

Rate RS and RSLI, Residential Service	\$ 3-303.08 per month
Rate RFT and RFTLI, Residential Firm Transportation Service	\$ 3-303.08 per month
Rate GS-S and GS-L, General Service	\$ 31-0028.92 per month
Rate DGS, Distributed Generation Service	\$ 31-0028.92 per month
Rate FT-S and FT-L, Firm Transportation Service	\$ 31-0028.92 per month
Rate IT, Interruptible Transportation Service	\$.011 per CCF
Rate GGIT, Gas Generation Interruptible Transportation Rate	\$.011 per CCF

These monthly charges shall remain in effect until changed by order of the Public Utilities Commission of Ohio.

This Rider is subject to reconciliation, including, but not limited to, refunds or additional charges to customers, ordered by the Commission (a) as the result of annual audits by the Commission in accordance with the November 13, 2013 Order and Order in Case Nos. 12-1685-GA-AIR, et al., if determined to be unreasonable or imprudent by the Commission in the docket in which those rates were approved; provided, however, that such reconciliation shall be limited to the twelve-month period of expenditures upon which the rates were calculated; or (b) based upon the impact to the rates recovered through the rider due to changes in federal corporate income taxes, including the Tax Cuts and Jobs Act of 2017 (TCJA), and pursuant to a final order by the Commission directing changes to this rider as a result of the TCJA.

Filed pursuant to an Order dated ~~April 25, 2018~~ in Case No. ~~17-234818-1452-GA-RDR~~ and ~~17-234918-1453-GA-ATA~~ before the Public Utilities Commission of Ohio.

Issued: ~~April 25~~, 2018 2019
May 1, 2018 2019

Effective:

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Gas No. 18
Sheet No. ~~65.4718~~
Cancels and Supersedes
Sheet No. ~~65.4617~~
Page 1 of 1

Issued by ~~James P. Henning~~ Amy B. Spiller, President

CURRENT TARIFF SHEETS

RIDER AMRP

ACCELERATED MAIN REPLACEMENT PROGRAM RIDER

APPLICABILITY

Applicable to all customers receiving service under the Company's sales and transportation rate schedules.

ACCELERATED MAIN REPLACEMENT PROGRAM FACTORS

All customers receiving service under Rate RS, Rate RS - Low Income, Rate RFT, Rate RFT – Low Income, Rate GS - Small, Rate GS – Large, Rate FT and Rate DGS shall be assessed a monthly charge in addition to the Customer Charge component of their applicable rate schedule that will enable the Company to complete the bare steel/cast iron main replacement program, the riser replacement program, and, where applicable, meter relocation. Customers receiving service under Rate IT and Rate GGIT will be assessed a throughput charge in addition to their commodity delivery charge for that purpose.

Rider AMRP will be updated annually, in order to reflect the impact on the Company's revenue requirements of net plant additions as offset by operations and maintenance expense reductions during the most recent twelve months ended December. Such adjustments to the Rider will become effective with the first billing cycle of May.

The charges for the respective gas service schedules are:

Rate RS and RSLI, Residential Service	\$ 3.30 per month
Rate RFT and RFTLI, Residential Firm Transportation Service	\$ 3.30 per month
Rate GS-S and GS-L, General Service	\$ 31.00 per month
Rate DGS, Distributed Generation Service	\$ 31.00 per month
Rate FT-S and FT-L, Firm Transportation Service	\$ 31.00 per month
Rate IT, Interruptible Transportation Service	\$.011 per CCF
Rate GGIT, Gas Generation Interruptible Transportation Rate	\$.011 per CCF

These monthly charges shall remain in effect until changed by order of the Public Utilities Commission of Ohio.

This Rider is subject to reconciliation, including, but not limited to, refunds or additional charges to customers, ordered by the Commission (a) as the result of annual audits by the Commission in accordance with the November 13, 2013 Order and Order in Case Nos. 12-1685-GA-AIR, et al., if determined to be unreasonable or imprudent by the Commission in the docket in which those rates were approved; provided, however, that such reconciliation shall be limited to the twelve-month period of expenditures upon which the rates were calculated; or (b) based upon the impact to the rates recovered through the rider due to changes in federal corporate income taxes, including the Tax Cuts and Jobs Act of 2017 (TCJA), and pursuant to a final order by the Commission directing changes to this rider as a result of the TCJA.

Filed pursuant to an Order dated April 25, 2018 in Case No.17-2318-GA-RDR and 17-2319-GA-ATA before the Public Utilities Commission of Ohio.

Issued: April 25, 2018

Effective: May 1, 2018

Issued by James P. Henning, President

PFN EXHIBIT 4 – TYPICAL BILL COMPARISON

**DUKE ENERGY OHIO
(AMRP FILING)
TYPICAL BILL COMPARISON
GAS SERVICE**

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B)	BILL DATA INCL ALL RIDERS LESS COST OF GAS (1)				GAS COST (2) & XTAX (G)	TOTAL CURRENT BILL (C + G)	TOTAL PROPOSED BILL (D + G)	PERCENT INCREASE (I-H) / H
				CURRENT BILL & XTAX (C)	PROPOSED BILL & XTAX (D)	DOLLAR INCREASE (D - C)	PERCENT INCREASE (E / C)				
1	(RS)	Not Applicable	1	41.23	41.00	(0.23)	(0.6)	4.28	45.51	45.28	(0.5)
2			3	42.54	42.31	(0.23)	(0.5)	12.84	55.38	55.15	(0.4)
3			6	44.52	44.28	(0.23)	(0.5)	25.68	70.20	69.97	(0.3)
4			8	45.83	45.60	(0.23)	(0.5)	34.24	80.07	79.84	(0.3)
5			10	47.14	46.91	(0.23)	(0.5)	42.81	89.95	89.72	(0.3)
6			12	48.46	48.23	(0.23)	(0.5)	51.37	99.83	99.59	(0.2)
7			16	51.09	50.86	(0.23)	(0.5)	68.49	119.58	119.35	(0.2)
8			20	53.72	53.49	(0.23)	(0.4)	85.61	139.33	139.10	(0.2)
9			30	60.29	60.06	(0.23)	(0.4)	128.42	188.71	188.48	(0.1)
10			40	66.86	66.63	(0.23)	(0.3)	171.22	238.08	237.85	(0.1)
11			50	80.21	79.97	(0.23)	(0.3)	214.03	294.23	294.00	(0.1)
12			60	93.55	93.32	(0.23)	(0.2)	256.83	350.38	350.15	(0.1)
13			80	120.24	120.01	(0.23)	(0.2)	342.44	462.68	462.45	0.0
14			100	146.92	146.69	(0.23)	(0.2)	428.06	574.98	574.75	0.0
15	(RFT)		1	41.19	40.96	(0.23)	(0.6)	0.00	41.19	40.96	(0.6)
16			3	42.42	42.19	(0.23)	(0.5)	0.00	42.42	42.19	(0.5)
17			6	44.27	44.04	(0.23)	(0.5)	0.00	44.27	44.04	(0.5)
18			8	45.50	45.27	(0.23)	(0.5)	0.00	45.50	45.27	(0.5)
19			10	46.73	46.50	(0.23)	(0.5)	0.00	46.73	46.50	(0.5)
20			12	47.96	47.73	(0.23)	(0.5)	0.00	47.96	47.73	(0.5)
21			16	50.43	50.19	(0.23)	(0.5)	0.00	50.43	50.19	(0.5)
22			20	52.89	52.66	(0.23)	(0.4)	0.00	52.89	52.66	(0.4)
23			30	59.05	58.82	(0.23)	(0.4)	0.00	59.05	58.82	(0.4)
24			40	65.21	64.98	(0.23)	(0.4)	0.00	65.21	64.98	(0.4)
25			50	78.14	77.90	(0.23)	(0.3)	0.00	78.14	77.90	(0.3)
26			60	91.06	90.83	(0.23)	(0.3)	0.00	91.06	90.83	(0.3)
27			80	116.92	116.69	(0.23)	(0.2)	0.00	116.92	116.69	(0.2)
28			100	142.78	142.55	(0.23)	(0.2)	0.00	142.78	142.55	(0.2)

DUKE ENERGY OHIO
 (AMRP FILING)
 TYPICAL BILL COMPARISON
 GAS SERVICE

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B) (MCF)	BILL DATA INCL ALL RIDERS LESS COST OF GAS (1)				GAS COST (2) & XTAX (G) (\$)	TOTAL CURRENT BILL (C + G) (H) (\$)	TOTAL PROPOSED BILL (D + G) (I) (\$)	PERCENT INCREASE (I-H)/H (%) (J)
				CURRENT BILL & XTAX (C) (\$)	PROPOSED BILL & XTAX (D) (\$)	DOLLAR INCREASE (D - C) (E) (\$)	PERCENT INCREASE (E / C) (F) (%)				
1	(RS)	Not Applicable	1	37.03	36.80	(0.23)	4.28	41.31	41.08	(0.6)	
2	RESIDENTIAL LOW INCOME		3	38.35	38.12	(0.23)	12.84	51.19	50.96	(0.5)	
3			6	40.32	40.09	(0.23)	25.68	65.77	65.52	(0.3)	
4			8	41.63	41.40	(0.23)	34.24	75.88	75.65	(0.3)	
5			10	42.95	42.72	(0.23)	42.81	85.75	85.52	(0.3)	
6			12	44.26	44.03	(0.23)	51.37	95.63	95.40	(0.2)	
7			16	46.89	46.66	(0.23)	68.49	115.38	115.15	(0.2)	
8			20	49.52	49.29	(0.23)	85.61	135.13	134.90	(0.2)	
9			30	56.09	55.86	(0.23)	128.42	184.51	184.28	(0.1)	
10			40	62.67	62.44	(0.23)	171.22	233.89	233.66	(0.1)	
11			50	76.01	75.78	(0.23)	214.03	290.04	289.81	(0.1)	
12			60	89.35	89.12	(0.23)	256.83	346.19	345.96	(0.1)	
13			80	116.04	115.81	(0.23)	342.44	458.49	458.25	(0.1)	
14			100	142.73	142.50	(0.23)	428.06	570.78	570.55	0.0	
15	(RFT)		1	36.99	36.76	(0.23)	0.00	36.99	36.76	(0.6)	
16	RESIDENTIAL FIRM TRANSPORTATION LOW INCOME		3	38.22	37.99	(0.23)	0.00	38.22	37.99	(0.6)	
17			6	40.07	39.84	(0.23)	0.00	40.07	39.84	(0.6)	
18			8	41.30	41.07	(0.23)	0.00	41.30	41.07	(0.6)	
19			10	42.53	42.30	(0.23)	0.00	42.53	42.30	(0.5)	
20			12	43.77	43.54	(0.23)	0.00	43.77	43.54	(0.5)	
21			16	46.23	46.00	(0.23)	0.00	46.23	46.00	(0.5)	
22			20	48.69	48.46	(0.23)	0.00	48.69	48.46	(0.5)	
23			30	54.85	54.62	(0.23)	0.00	54.85	54.62	(0.4)	
24			40	61.01	60.78	(0.23)	0.00	61.01	60.78	(0.4)	
25			50	73.94	73.71	(0.23)	0.00	73.94	73.71	(0.3)	
26			60	86.87	86.64	(0.23)	0.00	86.87	86.64	(0.3)	
27			80	112.73	112.50	(0.23)	0.00	112.73	112.50	(0.2)	
28			100	138.59	138.36	(0.23)	0.00	138.59	138.36	(0.2)	

**DUKE ENERGY OHIO
(AMRP FILING)
TYPICAL BILL COMPARISON
GAS SERVICE**

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B) (MCF)	BILL DATA INCL ALL RIDERS LESS COST OF GAS (1)				GAS COST (2) & XTAX (\$)	TOTAL CURRENT BILL (C + G) (\$)	TOTAL PROPOSED BILL (D + G) (\$)	PERCENT INCREASE (H-H)/H (%)
				CURRENT BILL & XTAX (C) (\$)	PROPOSED BILL & XTAX (D) (\$)	DOLLAR INCREASE (D - C) (\$)	PERCENT INCREASE (E/C) (%)				
1	(GS LARGE)	Not Applicable	5	307.70	305.52	(2.18)	(0.7)	21.40	329.11	326.92	(0.7)
2	NON-RESIDENTIAL		10	314.77	312.59	(2.18)	(0.7)	42.81	357.58	355.40	(0.6)
3			20	328.91	326.73	(2.18)	(0.7)	85.61	414.52	412.34	(0.5)
4			40	357.18	355.00	(2.18)	(0.6)	171.22	528.40	526.22	(0.4)
5			50	371.31	369.13	(2.18)	(0.6)	214.03	585.34	583.16	(0.4)
6			100	441.99	439.81	(2.18)	(0.5)	428.06	870.05	867.87	(0.3)
7			300	709.68	707.50	(2.18)	(0.3)	1,284.17	1,993.85	1,991.67	(0.1)
8			500	977.37	975.19	(2.18)	(0.2)	2,140.28	3,117.65	3,115.47	(0.1)
9			700	1,245.06	1,242.88	(2.18)	(0.2)	2,996.39	4,241.45	4,239.27	(0.1)
10			850	1,445.83	1,443.65	(2.18)	(0.2)	3,638.48	5,084.30	5,082.12	0.0
11			1,000	1,646.59	1,644.41	(2.18)	(0.1)	4,280.56	5,927.16	5,924.97	0.0
12			2,000	2,985.04	2,982.86	(2.18)	(0.1)	8,561.12	11,546.17	11,543.98	0.0
13			3,000	4,274.61	4,272.43	(2.18)	(0.1)	12,841.68	17,116.30	17,114.11	0.0
14	(FT LARGE)		5	307.50	305.31	(2.18)	(0.7)	0.00	307.50	305.31	(0.7)
15	NON-RESIDENTIAL		10	314.36	312.18	(2.18)	(0.7)	0.00	314.36	312.18	(0.7)
16	FIRM TRANSPORTATION		20	328.08	325.90	(2.18)	(0.7)	0.00	328.08	325.90	(0.7)
17			40	355.52	353.34	(2.18)	(0.6)	0.00	355.52	353.34	(0.6)
18			50	369.24	367.06	(2.18)	(0.6)	0.00	369.24	367.06	(0.6)
19			100	437.85	435.67	(2.18)	(0.5)	0.00	437.85	435.67	(0.5)
20			300	697.26	695.08	(2.18)	(0.3)	0.00	697.26	695.08	(0.3)
21			500	956.67	954.48	(2.18)	(0.2)	0.00	956.67	954.48	(0.2)
22			700	1,216.07	1,213.89	(2.18)	(0.2)	0.00	1,216.07	1,213.89	(0.2)
23			850	1,410.63	1,408.45	(2.18)	(0.2)	0.00	1,410.63	1,408.45	(0.2)
24			1,000	1,605.19	1,603.00	(2.18)	(0.1)	0.00	1,605.19	1,603.00	(0.1)
25			2,000	2,902.22	2,900.04	(2.18)	(0.1)	0.00	2,902.22	2,900.04	(0.1)
26			3,000	4,150.39	4,148.20	(2.18)	(0.1)	0.00	4,150.39	4,148.20	(0.1)

DUKE ENERGY OHIO
(AMRP FILING)
TYPICAL BILL COMPARISON
GAS SERVICE

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B) (MCF)	BILL DATA INCL ALL RIDERS LESS COST OF GAS (1)				GAS COST (2) & XTAX (G) (\$)	TOTAL CURRENT BILL (C + G) (H) (\$)	TOTAL PROPOSED BILL (D + G) (I) (\$)	PERCENT INCREASE (I-H)/H (%) (J)
				CURRENT BILL & XTAX (C) (\$)	PROPOSED BILL & XTAX (D) (\$)	DOLLAR INCREASE (D - C) (E) (\$)	PERCENT INCREASE (E / C) (F) (%)				
1	(GS SMALL)	Not Applicable	5	139.72	137.54	(2.18)	(1.6)	21.40	161.13	158.94	(1.4)
2	NON-RESIDENTIAL	Applicable	10	146.51	144.33	(2.18)	(1.5)	42.81	189.31	187.13	(1.2)
3			20	160.08	157.90	(2.18)	(1.4)	85.61	245.69	243.51	(0.9)
4			40	187.22	185.04	(2.18)	(1.2)	171.22	358.45	356.26	(0.6)
5			50	200.79	198.61	(2.18)	(1.1)	214.03	414.82	412.64	(0.5)
6			100	268.65	266.47	(2.18)	(0.8)	428.06	696.71	694.53	(0.3)
7			300	525.06	522.88	(2.18)	(0.4)	1,284.17	1,809.23	1,807.05	(0.1)
8			500	781.47	779.29	(2.18)	(0.3)	2,140.28	2,921.75	2,919.57	(0.1)
9			700	1,037.88	1,035.69	(2.18)	(0.2)	2,996.39	4,034.27	4,032.09	(0.1)
10			850	1,230.18	1,228.00	(2.18)	(0.2)	3,638.48	4,868.66	4,866.48	0.0
11			1,000	1,422.49	1,420.31	(2.18)	(0.2)	4,280.56	5,703.05	5,700.87	0.0
12			2,000	2,704.53	2,702.34	(2.18)	(0.1)	8,561.12	11,265.65	11,263.47	0.0
13			3,000	3,937.69	3,935.50	(2.18)	(0.1)	12,841.68	16,779.37	16,777.19	0.0
14	(FT SMALL)		5	139.52	137.33	(2.18)	(1.6)	0.00	139.52	137.33	(1.6)
15	NON-RESIDENTIAL		10	146.09	143.91	(2.18)	(1.5)	0.00	146.09	143.91	(1.5)
16	FIRM TRANSPORTATION		20	159.25	157.07	(2.18)	(1.4)	0.00	159.25	157.07	(1.4)
17			40	185.57	183.39	(2.18)	(1.2)	0.00	185.57	183.39	(1.2)
18			50	198.72	196.54	(2.18)	(1.1)	0.00	198.72	196.54	(1.1)
19			100	264.51	262.33	(2.18)	(0.8)	0.00	264.51	262.33	(0.8)
20			300	512.64	510.45	(2.18)	(0.4)	0.00	512.64	510.45	(0.4)
21			500	760.76	758.58	(2.18)	(0.3)	0.00	760.76	758.58	(0.3)
22			700	1,008.89	1,006.71	(2.18)	(0.2)	0.00	1,008.89	1,006.71	(0.2)
23			850	1,194.98	1,192.80	(2.18)	(0.2)	0.00	1,194.98	1,192.80	(0.2)
24			1,000	1,381.08	1,378.90	(2.18)	(0.2)	0.00	1,381.08	1,378.90	(0.2)
25			2,000	2,621.71	2,619.52	(2.18)	(0.1)	0.00	2,621.71	2,619.52	(0.1)
26			3,000	3,813.46	3,811.28	(2.18)	(0.1)	0.00	3,813.46	3,811.28	(0.1)

**DUKE ENERGY OHIO
(AMRP FILING)
TYPICAL BILL COMPARISON
GAS SERVICE**

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B) (MCF)	BILL DATA INCL ALL RIDERS LESS COST OF GAS (1)				GAS COST (2) & XTAX (G) (\$)	TOTAL CURRENT BILL (C+G) (H) (\$)	TOTAL PROPOSED BILL (D+G) (I) (\$)	PERCENT INCREASE (H-I)/H (J) (%)
				CURRENT BILL & XTAX (C) (\$)	PROPOSED BILL & XTAX (D) (\$)	DOLLAR INCREASE (D-C) (E) (\$)	PERCENT INCREASE (E/C) (F) (%)				
1	(IT)	Not	100,000	89,846.11	89,846.11	0.00	0.00	89,846.11	89,846.11	0.0	
2	INTERRUPTIBLE	Applicable	200,000	178,792.83	178,792.83	0.00	0.0	178,792.83	178,792.83	0.0	
3	TRANSPORTATION		300,000	267,739.55	267,739.55	0.00	0.0	267,739.55	267,739.55	0.0	
4			400,000	356,686.27	356,686.27	0.00	0.0	356,686.27	356,686.27	0.0	
5			500,000	445,632.99	445,632.99	0.00	0.0	445,632.99	445,632.99	0.0	
6			800,000	712,473.15	712,473.15	0.00	0.0	712,473.15	712,473.15	0.0	
7			1,000,000	890,366.59	890,366.59	0.00	0.0	890,366.59	890,366.59	0.0	
8			1,200,000	1,068,260.03	1,068,260.03	0.00	0.0	1,068,260.03	1,068,260.03	0.0	
9			1,500,000	1,335,100.19	1,335,100.19	0.00	0.0	1,335,100.19	1,335,100.19	0.0	
10			1,800,000	1,601,940.35	1,601,940.35	0.00	0.0	1,601,940.35	1,601,940.35	0.0	
11			2,000,000	1,779,833.79	1,779,833.79	0.00	0.0	1,779,833.79	1,779,833.79	0.0	
12			2,500,000	2,224,567.39	2,224,567.39	0.00	0.0	2,224,567.39	2,224,567.39	0.0	

(1) INCLUDES RIDERS STR AND PIPP PLUS EXCISE TAX.
(2) GAS COST RECOVERY EQUALS \$4.081/MCF.

**PFN EXHIBIT 5 – LETTERS, WITH SUMMARY OF PROPOSED
RATES**



Amy B. Spiller
President
Duke Energy Ohio
Duke Energy Kentucky

139 E. 4th Street
Room 1409-M
Cincinnati, OH 45202

513.287.4359
amy.spiller@duke-energy.com

November 28, 2018

Re: In the Matter of the Annual Application of Duke Energy Ohio, Inc., for an Adjustment to Rider AMRP Rates, Case No. 18-1452-GA-RDR

In the Matter of the Annual Application of Duke Energy Ohio, Inc., for Tariff Approval, Case No. 18-1453-GA-ATA

To Whom It May Concern:

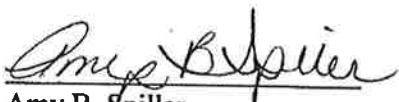
This letter is to inform you that Duke Energy Ohio, Inc., (Duke Energy Ohio) will file an application for a decrease in rates with the Public Utilities Commission of Ohio (Commission) on or before February 28, 2019. The application will propose a decrease in rates of approximately \$1.8 million for Rider AMRP - Accelerated Main Replacement Program Rider - for Duke Energy Ohio's gas distribution service, to be effective in May 2019. This decrease will result in a decrease of \$0.22 per month for residential customers and represents a decrease in Duke Energy Ohio's currently existing gas rates of approximately 0.5% of currently existing rates, based on a previously negotiated cap for this rate, agreed to by the interested parties in a Stipulation and Recommendation and approved by the Commission in an Opinion and Order dated November 13, 2013, *In the Matter of the Application of Duke Energy Ohio, Inc. for an Increase in Rates*, Case No. 12-1685-GA-AIR.

Under its Accelerated Main Replacement Program, Duke Energy Ohio has installed plastic mains and service lines to replace the cast iron and bare steel mains and metallic service lines throughout its service territory, over an accelerated time period. When Duke Energy Ohio embarked on this program in 2001, it had approximately 1,000 miles of cast iron mains and 192 miles of bare steel mains. These mains were aged, with some dating back to circa 1873, and were much less reliable than plastic pipe. This program has significantly reduced Duke Energy Ohio's operation and maintenance expenses and has enabled Duke Energy Ohio to operate its distribution system at higher pressures, which provides benefits such as reduced water infiltration into the gas mains. Duke Energy Ohio currently has no cast iron and bare steel mains remaining in its distribution system. In an Opinion and Order dated November 13, 2013, *In the Matter of the Application of Duke Energy Ohio, Inc. for an Increase in Rates*, Case No. 12-1685-GA-AIR, the Commission issued an Opinion and Order allowing for Duke Energy Ohio to file for annual rate changes to recover the cost of this program, including camera work expenses.

I have enclosed a list of the proposed new rates. These rates are subject to change after the Commission holds public evidentiary hearings. Although this letter is a formal notice to you, in accordance with Ohio public utility law, we also have representatives available to discuss our rate proposal. If you have any questions about our rate proposal, please call our Rates Department at (513) 287-2576 and we will respond to your inquiries.

If you have other questions regarding our service, please call your Duke Energy Ohio community relations manager. As always, we value your role as our customers and as the elected representatives of the communities we serve.

Very truly yours,

A handwritten signature in cursive script, appearing to read "Amy B. Spiller".

Amy B. Spiller
State President – Ohio/Kentucky
Duke Energy Ohio, Inc.

SUMMARY OF PROPOSED RATES

	Current	Proposed
Rate RS and RSLI, Residential Service	\$3.30/month	\$ 3.08/month
Rate RFT and RFTLI, Residential Firm Transportation Service	\$3.30/month	\$ 3.08/month
Rate GS-S and GS-L, General Service	\$31.00/month	\$28.92/month
Rate DGS, Distributed Generation Service	\$31.00/month	\$28.92/month
Rate FT-S and FT-L, Firm Transportation Service	\$31.00/month	\$28.92/month
Rate IT, Interruptible Transportation Service	\$.011/CCF	\$.011 /CCF
Rate GGIT, Gas Generation Interruptible Transportation Rate	\$.011/CCF	\$.011/CCF

PFN EXHIBIT 6 – LIST OF INTEVENORS

LIST OF INTERVENORS IN THE
LAST DUKE ENERGY OHIO NATURAL GAS DISTRIBUTION RATE CASE
CASE NO. 12-1685-GA-AIR

Larry S. Sauer
Office of the Ohio Consumers' Counsel
65 East State Street, 7th Floor
Columbus, Ohio 43215
Larry.sauer@occ.ohio.gov

**Counsel for the Office of the Ohio
Consumers' Counsel**

Kimberly W. Bojko
The Kroger Co.
Carpenter Lipps & Leland, LLP
280 North High Street, #1300
Columbus, Ohio 43215
Bojko@carpenterlipps.com

Counsel for the Kroger Company

Kimberly W. Bojko
Ohio Manufacturers' Association
Carpenter Lipps & Leland, LLP
280 North High Street, #1300
Columbus, Ohio 43215
bojko@carpenterlipps.com

**Counsel for Ohio Manufacturers'
Association**

Thomas McNamee
Assistant Attorney General
Public Utilities Section
30 East Broad Street, 16th Floor
Columbus, Ohio 43215
Thomas.mcnamee@ohioattorneygeneral.gov

**Counsel for Staff of the Public Utilities
Commission of Ohio**

Joseph Olikier, Esq.
6100 Emerald Parkway
Dublin, Ohio 43016
joliker@igsenergy.com
Counsel for IGS Energy

Counsel for IGS Energy

Colleen L. Mooney
Ohio Partners for Affordable Energy
231 West Lima Street
Findlay, Ohio 45840
Cmooney@ohiopartners.org
Counsel for Ohio Partners for Affordable
Energy

**Counsel for Ohio Partners for Affordable
Energy**

Andrew J. Sonderman
Kegler, Brown, Hill & Ritter, LPA
Capitol Square, Suite 1800
65 East State Street
Columbus, Ohio 43215
asonderman@keglerbrown.com
callwein@keglerbrown.com

**Counsel for People Working
Cooperatively, Inc.**

A. Brian McIntosh
McIntosh & McIntosh
1136 Saint Gregory Street, Suite 100
Cincinnati, Ohio 45202
brian@mcintoshlaw.com

Counsel for Stand Energy Corporation

Scott R. Dismukes, Esq.
Direct Energy
Eckert Seamans Cherin & Mellott
U.S. Steel Tower
600 Grant Street, 44th Floor
Pittsburgh, PA 15219
sdismukes@eckertseamans.com

**Counsel for Direct Energy Services,
LLC, and Direct Energy Business,
LLC**

Paula Boggs Muething
801 Plum Street, #214
Cincinnati, OH 45202
Paula.boggsmuething@cincinnati-oh.gov

Counsel for the City of Cincinnati

Douglas E. Hart
The Greater Cincinnati Health Council & the
Cincinnati Bell Telephone Company
441 Vine Street, Suite 4192
Cincinnati, Ohio 45202
dhart@douglasehart.com

**Counsel for The Greater Cincinnati
Health Council & the Cincinnati Bell
Telephone Company**

Frank P. Darr
Matthew R. Pritchard
McNees Wallace & Nurick LLC
21 East State Street, 17th Floor
Columbus, Ohio 43215
fdarr@mwncmh.com
mpritchard@mwncmh.com

Counsel for Industrial Energy Users

Daniel Clearfield, Esq.
Sarah Stoner, Esq.
Direct Energy
Eckert Seamans Cherin & Mellott
213 Market Street, 8th Floor
Harrisburg, PA 17101
dclearfield@eckertseamans.com
sstoner@eckertseamans.com

**Counsel for Direct Energy Services, LLC,
and Direct Energy Business, LLC**

PFN EXHIBIT 7 – SCHEDULES

Duke Energy Ohio
Ohio AMRP Case No. 18-1452
Annualized Revenue Requirement

No.		Actual Thru December 31, 2017	Activity Thru October 31, 2018	Actual Nov & Dec 2018	Total	
1	Return on Investment					
2	Plant In-Service					
3	Additions	246,381,666.64	-	-	246,381,666.64	
4	Original Cost Retired	(17,936,701.39)	-	-	(17,936,701.39)	
5	Total Plant In-Service	228,444,965.25	-	-	228,444,965.25	
6	Less: Accumulation Provision for Depreciation					
7	Depreciation Expense	22,769,096.50	4,826,422.10	965,284.42	28,560,803.02	Schedule 3, Ln 18
8	Cost of Removal	(5,284,983.68)	-	-	(5,284,983.68)	
9	Original Cost Retired	(17,936,701.39)	-	-	(17,936,701.39)	
10	Total Accumulated Provision for Depreciation	(452,588.57)	4,826,422.10	965,284.42	5,339,117.95	
11	Net Regulatory Asset—Post In-Service Carrying Cost	6,276,248.96	(121,801.70)	(24,360.34)	6,130,087.92	Schedule 4, Ln. 22
12	Net Deferred Tax Balance—PISCC (1)	(1,318,012.50)	25,578.36	5,115.67	(1,287,318.47)	-21% of Line No. 11
13	Excess Deferred Tax Balance—PISCC (1)	(878,674.99)	-	-	(878,674.99)	See Note 1
14	Deferred Taxes on Liberalized Depreciation	(29,244,221.55)	-	(96,340.38)	(29,342,561.93)	Schedule 6, Ln. 35
15	Excess Deferred Taxes	(19,496,147.70)	-	-	(19,496,147.70)	Schedule 6, Ln. 34
16	Net Rate Base	184,236,747.04	(4,922,645.44)	(1,082,869.47)	178,231,232.12	
17	Approved Pre-Tax Rate of Return (2)	9.16%	9.16%	9.16%	9.16%	
18	Annualized Return on Rate Base & Deferred Expense	16,876,086.03	(450,914.32)	(99,190.84)	16,325,980.86	
19	Operating Expenses					
20	Annualized Provision for Depreciation For Additions					
21	Mains—Plastic				2,840,111.64	Schedule 3, Ln 18
22	Mains—Steel				1,078,058.88	Schedule 3, Ln 18
23	Main to Curb Services—Plastic				1,000,778.88	Schedule 3, Ln 18
24	Curb to Meter Services				872,757.12	Schedule 3, Ln 18
25	Current Year Provision				5,791,706.52	
26	Annualized Reduction in Depreciation For Retirements					
27	Mains—Cast Iron & Copper				(80,557.74)	Schedule 8, Ln. 16
28	Mains—Steel				(51,184.21)	Schedule 8, Ln. 17
29	Mains—Plastic				(16,852.30)	Schedule 8, Ln. 18
30	Main to Curb Services—Cast Iron & Copper				(45,388.76)	Schedule 8, Ln. 21
31	Main to Curb Services—Steel				(36,955.32)	Schedule 8, Ln. 22
32	Main to Curb Services—Plastic				(296,633.99)	Schedule 8, Ln. 23
33	Total				(539,562.32)	
34	Annualized Amortization of PISCC				149,007.36	Schedule 9, Ln. 30
35	Annualized Property Tax Expense				4,863,516.55	Schedule 12 Ln. 12
36	Achieved Reduction in Mains—Maintenance Expense				(312,532.00)	Schedule 10 Ln. 10
37	Camera Work Expenses				317,972.25	Schedule 11 Ln. 1
38	Annualized Revenue Requirement				26,596,099.22	

Notes:
(1) The PISCC related Deferred Taxes on Liberalized Depreciation amounts and Excess Deferred Income Tax (EDIT) presented are after adjustments from the Tax Cuts and Jobs Act of 2017. As part of tax reform portions of the PISCC related Deferred Taxes on Liberalized Depreciation amounts were reclassified as regulatory liabilities that would also be deducted for purposes of calculating net rate base.

(2) Approved Pre-Tax Rate of Return set per Stipulation in Case No. 12-1685-GA-AIR. Upon the Tax Cut and Jobs Act of 2017 becoming law the Pre-Tax Rate of Return has been adjusted to reflect a reduction of the Corporate tax rate from 35% to 21%.

**Duke Energy Ohio
Ohio AMRP Case No. 18-1452
Annualized Revenue Requirement Riser Replacement**

No.	Return on Investment	Actual Thru December 31, 2017	Activity 2018	Actual Thru December 31, 2018	
2	Riser Replacements				
3	Additions	2,126,202.66	-	2,126,202.66	
4	Less: Accumulation Provision for Depreciation				
5	Depreciation Expense	402,069.86	76,330.68	478,400.34	
6	Net Regulatory Asset--Post In-Service Carrying Cost	85,035.16	(3,255.36)	81,779.80	Schedule 5, Ln. 17
7	Net Deferred Tax Balance--PISCC (1)	(17,857.39)	683.63	(17,173.76)	-2.1% of Line 11
8	Excess Deferred Tax Balance--PISCC (1)	(11,904.92)	(11,904.92)	(11,904.92)	See Note 1
9	Deferred Taxes on Liberalized Depreciation	(220,019.05)	4,994.97	(215,024.08)	Schedule 7, Ln. 24
9	Excess Deferred Taxes	(144,024.43)	-	(144,024.43)	Schedule 7, Ln. 23
10	Net Rate Base	1,415,362.37	(73,907.44)	1,341,454.93	
11	Approved Pre-tax Rate of Return (2)	9.16%	9.16%	9.16%	
12	Annualized Return on Rate Base & Deferred Expense	129,647.18	(6,768.92)	122,877.26	
13	Operating Expenses				
14	Annualized Provision for Depreciation For Additions			78,330.68	3.59% of Line 3
15	Annualized Amortization of PISCC			3,255.36	Schedule 5, Ln. 15
16	Annualized Property Tax Expense			42,434.51	Schedule 13, Ln. 7
17	Annualized Revenue Requirement			<u>244,897.81</u>	

Note:

(1) The PISCC related Deferred Taxes on Liberalized Depreciation amounts and Excess Deferred Income Tax (EDIT) presented are after adjustments from the Tax Cuts and Jobs Act of 2017. As part of tax reform portions of the PISCC related Deferred Taxes on Liberalized Depreciation amounts were reclassified as regulatory liabilities that would also be deducted for purposes of calculating net rate base.

(2) Approved Pre-Tax Rate of Return set per Stipulation in Case No. 12-1685-GA-AIR. Upon the Tax Cut and Jobs Act of 2017 becoming law the Pre-Tax Rate of Return has been adjusted to reflect a reduction of the Corporate tax rate from 35% to 21%.

Duke Energy Ohio
Ohio AMRP - Case No. 18-1452
Provision for Depreciation

Schedule 3

Line No.	Incremental Provision for Depreciation	MAIN - STEEL		MAIN - PLASTIC		SERVICES - PLASTIC		C-to-M SERVICES - PLASTIC		TOTALS	
		Monthly Depreciation	Cumulative Balance	Monthly Depreciation	Cumulative Balance	Monthly Depreciation	Cumulative Balance	Monthly Depreciation	Cumulative Balance	Monthly Depreciation	Cumulative Balance
3	Balance at 12/31/2017 (actual)		4,141,896.47		11,096,069.28		4,081,635.59		3,439,495.16		22,769,096.50
4											
5	01/31/18	89,838.24	4,231,734.71	236,675.97	11,332,745.25	83,398.24	4,175,033.83	72,729.76	3,512,224.92	482,642.21	23,251,738.71
6	02/28/18	89,838.24	4,321,572.95	236,675.97	11,569,421.22	83,398.24	4,258,432.07	72,729.76	3,584,954.68	482,642.21	23,734,380.92
7	03/31/18	89,838.24	4,411,411.19	236,675.97	11,806,097.19	83,398.24	4,341,830.31	72,729.76	3,657,684.44	482,642.21	24,217,023.13
8	04/30/18	89,838.24	4,501,249.43	236,675.97	12,042,773.16	83,398.24	4,425,228.55	72,729.76	3,730,414.20	482,642.21	24,699,665.34
9	05/31/18	89,838.24	4,591,087.67	236,675.97	12,279,449.13	83,398.24	4,508,626.79	72,729.76	3,803,143.96	482,642.21	25,182,307.55
10	06/30/18	89,838.24	4,680,925.91	236,675.97	12,516,125.10	83,398.24	4,592,025.03	72,729.76	3,875,873.72	482,642.21	25,664,949.76
11	07/31/18	89,838.24	4,770,764.15	236,675.97	12,752,801.07	83,398.24	4,675,423.27	72,729.76	3,948,603.48	482,642.21	26,147,591.97
12	08/31/18	89,838.24	4,860,602.39	236,675.97	12,989,477.04	83,398.24	4,758,821.51	72,729.76	4,021,333.24	482,642.21	26,630,234.18
13	09/30/18	89,838.24	4,950,440.63	236,675.97	13,226,153.01	83,398.24	4,842,219.75	72,729.76	4,094,063.00	482,642.21	27,112,876.39
14	10/31/18	89,838.24	5,040,278.87	236,675.97	13,462,828.98	83,398.24	4,925,617.99	72,729.76	4,166,792.76	482,642.21	27,595,518.60
15	Activity Thru Oct 31, 2018	898,382.40		2,366,759.70		833,982.40		727,297.60		4,826,422.10	
16	11/30/18	89,838.24	5,130,117.11	236,675.97	13,699,504.95	83,398.24	5,009,016.23	72,729.76	4,239,522.52	482,642.21	28,078,160.81
17	12/31/18	89,838.24	5,219,955.35	236,675.97	13,936,180.92	83,398.24	5,092,414.47	72,729.76	4,312,252.28	482,642.21	28,560,803.02
17	Activity Nov and Dec 2018	179,676.48		473,351.94		166,796.48		145,459.52		965,284.42	
18	Balance at 12/31/2018	1,078,058.88	5,219,955.35	2,840,111.64	13,936,180.92	1,000,778.88	5,092,414.47	872,757.12	4,312,252.28	5,791,706.52	28,560,803.02

Duke Energy Ohio
Ohio AMRP - Case No. 18-1452
Net Regulatory Asset--Post In-Service Carrying Cost

Schedule 4

Line No.	Post in service carrying costs	VINTAGE 2011 Accounts	VINTAGE 2012 Accounts	VINTAGE 2013 Accounts	VINTAGE 2014 Accounts	VINTAGE 2015 Accounts	TOTALS
1	Steel	182120	182124	182128	182162	182233	
2	Plastic	182121	182125	182129	182163	182234	
3	Service	182122	182126	182130	182164	182235	
4	Balance at 12/31/2017 (actual)	168,533.47	2,186,404.53	1,444,996.31	1,341,258.66	1,135,056.99	6,276,249.96
5	Amortization balance at 12/31/2017	44,877.84	251,690.32	122,359.16	71,818.24	45,309.00	536,054.56
6	01/31/18	388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
7	02/28/18	388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
8	03/31/18	388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
9	04/30/18	388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
10	05/31/18	388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
11	06/30/18	388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
12	07/31/18	388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
13	08/31/18	388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
14	09/30/18	388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
15	10/31/18	388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
16	Activity Thru Oct 31, 2018						121,801.70
17	11/30/18	388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
18	12/31/18	388.56	4,500.95	2,780.89	2,244.32	2,265.45	12,180.17
19	Activity Nov and Dec 2018						24,360.34
20	Total Amortization expense- 2018	4,662.72	54,011.40	33,370.68	26,931.84	27,185.40	146,162.04
21	Amortization Balance at 12/31/2018	49,540.56	305,701.72	155,729.84	98,750.08	72,494.40	682,216.60
22	Net Regulatory Asset Balance at 12/31/2018	163,870.75	2,132,393.13	1,411,625.63	1,314,326.82	1,107,871.59	6,130,087.92

Duke Energy Ohio
Ohio AMRP - Case No. 18-1452
Riser Replacement
Net Regulatory Asset--Post In-Service Carrying Cost

<u>No.</u>	Post in service carrying costs	Account 182123 2011 costs	Account 182127 2012 costs	Total
1	Balance at 12/31/2017 (actual)	10,553.11	74,482.05	85,035.16
2	Amortization balance at 12/31/2017	6,224.00	12,747.00	
3				
4	01/31/18	43.76	227.52	
5	02/28/18	43.76	227.52	
6	03/31/18	43.76	227.52	
7	04/30/18	43.76	227.52	
8	05/31/18	43.76	227.52	
9	06/30/18	43.76	227.52	
10	07/31/18	43.76	227.52	
11	08/31/18	43.76	227.52	
12	09/30/18	43.76	227.52	
13	10/31/18	43.76	227.52	
	Activity Thru Oct 31, 2018	<u>437.60</u>	<u>2,275.20</u>	
14				
15	11/30/18	43.76	227.52	
16	12/31/18	43.76	227.52	
	Activity Nov and Dec 2018	<u>87.52</u>	<u>455.04</u>	
17	Total Amortization expense- 2018	<u>525.12</u>	<u>2,730.24</u>	<u>3,255.36</u>
18	Amortization Balance at 12/31/2018	6,749.12	15,477.24	22,226.36
19	Net Regulatory Asset Balance at 12/31/2018	10,027.99	71,751.81	81,779.80

Duke Energy Ohio
Ohio AMRP - Case No. 18-1452
Deferred Taxes on Liberalized Depreciation

Schedule 6A

Line No.		Tax Year 2012	Tax Year 2013	Tax Year 2014	Tax Year 2015	Tax Year 2016	Tax Year 2017
1	Plant In-Service - Mains - Plastic	40,180,050.68	76,711,411.38	111,119,540.75	136,543,827.07	136,543,827.07	136,543,827.07
2	Mains - Steel	14,457,968.72	32,253,529.51	50,031,505.05	57,650,208.18	57,650,208.18	57,650,208.18
3	Main to Curb Services - Plastic	8,662,644.46	16,005,261.49	22,790,259.57	27,876,847.47	27,876,847.47	27,876,847.47
4	Main to Curb Services - Steel	-	-	-	-	-	-
5	Curb to Meter Services	6,039,754.66	13,194,287.27	18,399,429.74	24,310,783.92	24,310,783.92	24,310,783.92
6	Total Plant In-Service	69,340,418.52	138,164,489.65	202,340,735.11	246,381,666.64	246,381,666.64	246,381,666.64
7	Book to Tax Basis Adjustments:	(411,927.26)	(181,764.61)	(569,855.54)	(645,644.93)	(645,644.93)	(645,644.93)
8	Tax Base In-Service subject to:						
9	Bonus Depreciation - 50%	49,066,862.05	118,121,095.83	181,909,250.36	225,874,392.50	225,874,392.50	225,874,392.50
10	Bonus Depreciation - 100%	19,861,629.21	19,861,629.21	19,861,629.21	19,861,629.21	19,861,629.21	19,861,629.21
11	MACRS on Balance	-	-	-	-	-	-
12	Total Tax Depreciation Base	68,928,491.26	137,982,725.04	201,770,879.57	245,736,021.71	245,736,021.71	245,736,021.71
13	Tax Depreciation -						
14	Bonus Depreciation - 50%	24,533,431.03	34,527,116.89	31,894,077.27	21,982,571.07	21,982,571.07	21,982,571.07
15	Bonus Depreciation - 100%	19,861,629.21	-	-	-	-	-
16	MACRS on Balance	506,307.56	3,096,824.70	5,355,421.47	6,973,914.84	7,275,491.72	6,729,766.40
17	Total Tax Depreciation	44,901,367.80	37,623,941.59	37,249,498.74	28,956,485.91	28,956,485.91	6,729,766.40
18	Book Depreciation						
19	Mains - Plastic	146,945.70	1,011,983.55	1,735,186.690	2,521,730.060	2,840,111.60	2,840,111.60
20	Mains - Steel	48,711.89	309,328.11	645,512.190	982,226.520	1,078,058.89	1,078,058.89
21	Main to Curb Services - Plastic	96,262.59	405,990.49	674,091.310	913,733.440	1,000,778.82	1,000,778.82
22	Main to Curb Services - Steel	-	-	-	-	-	-
23	Curb to Meter Services	66,770.05	313,063.03	547,699.810	766,448.030	872,757.14	872,757.14
24	Total Book Depreciation	358,690.23	2,040,365.18	3,602,490.00	5,184,138.05	5,791,706.46	5,791,706.46
25	Less: Book Depr on AFUDC Equity	3,258.00	13,324.58	22,053.83	33,145.00	35,010.94	35,010.94
26	Plus: Originating Dif. Exclusive of AFUDC Equity	217,916.70	325,582.41	245,896.09	61,666.00	-	-
27	Net Book Depreciation	573,348.93	2,352,623.01	3,826,332.26	5,212,659.05	5,756,695.52	5,756,695.52
28	Tax Depreciation in Excess of Book Depreciation	44,328,018.87	35,271,318.58	33,423,166.48	23,743,826.86	1,518,796.20	973,070.88
29	Federal Deferred Taxes @ 35.00% 2012-2017, @ 21% 2018	15,514,806.60	12,344,961.50	11,698,108.27	8,310,339.40	531,578.67	340,574.81
30	Deferred Tax Balance	15,514,806.60	27,859,768.11	39,557,876.37	47,868,215.77	48,399,794.44	48,740,369.25
31	Federal Deferral Rate	35%	35%	35%	35%	35%	35%
32	Excess Deferred Taxes Tax Years 2012 - 2017	6,205,922.64	4,937,984.60	4,679,243.31	3,324,135.76	212,631.47	136,229.92
33	(35%-21%=14%)	-	-	-	-	-	-
34	Excess Deferred Tax Balance	6,205,922.64	11,143,907.24	15,823,150.55	19,147,286.31	19,359,917.78	19,496,147.70
35	Accumulated Deferred Tax Balance at 21%	9,308,883.96	16,715,860.86	23,734,725.82	28,720,929.46	29,039,876.67	29,244,221.55

Duke Energy Ohio
Ohio AMRP - Case No. 18-1452
Deferred Taxes on Liberalized Depreciation

Schedule 6B

	Tax Year 2018			Total
	Vintage 2012	Vintage 2013	Vintage 2014	
Plant In-Service -				
Mains - Plastic	40,180,050.68	36,531,360.70	34,408,129.37	136,543,827.07
Mains - Steel	14,457,968.72	17,795,560.79	17,777,975.54	57,650,208.18
Main to Curb Services - Plastic	8,662,644.46	7,342,617.03	6,784,998.08	27,876,847.47
Main to Curb Services - Steel	-	-	-	-
Curb to Meter Services	6,039,754.66	7,154,532.61	5,205,142.47	24,310,783.92
Total Plant In-Service	69,340,418.52	68,824,071.13	64,176,245.46	246,381,666.64
Book to Tax Basis Adjustments:	(411,927.26)	230,162.65	(388,090.93)	(645,644.93)
Tax Base In-Service subject to:				
Bonus Depreciation - 50%	49,066,862.05	69,054,233.78	63,788,154.53	225,874,392.50
MACRS on Balance	19,861,629.21	-	-	19,861,629.21
Total Tax Depreciation Base	68,928,491.26	69,054,233.78	63,788,154.53	245,736,021.71
Tax Depreciation -				
Bonus Depreciation - 50%	1,220,252.85	1,824,758.13	1,822,108.63	6,224,983.02
MACRS on Balance	1,220,252.85	1,824,758.13	1,822,108.63	6,224,983.02
Total Tax Depreciation	2,440,505.70	3,649,516.26	3,644,217.26	12,449,966.04
Book Depreciation				
Mains - Plastic	835,745.05	759,852.30	715,689.09	2,840,111.60
Mains - Steel	270,364.02	332,776.99	332,448.14	1,078,058.89
Main to Curb Services - Plastic	310,988.94	263,599.95	243,581.43	1,000,778.82
Main to Curb Services - Steel	-	-	-	-
Curb to Meter Services	216,827.19	256,847.72	186,864.61	872,757.14
Total Book Depreciation	1,633,925.20	1,613,076.96	1,478,583.28	5,791,706.46
Less: Book Depr on AFUDC Equity	14,840.94	2,235.72	14,606.92	35,010.94
Plus: Originating Dif. Exclusive of AFUDC Equity	-	-	-	-
Net Book Depreciation	1,619,084.26	1,610,841.24	1,463,976.36	5,756,695.52
Tax Depreciation in Excess of Book Depreciation	(398,831.41)	213,916.89	358,132.27	468,287.50
Federal Deferred Taxes @ 35.00% 2012-2017, @ 21% 2018	(83,754.60)	44,922.55	75,207.78	98,340.38
Deferred Tax Balance				29,342,561.93
Federal Deferral Rate				21%
Excess Deferred Taxes Tax Years 2012 - 2017 (35%-21%=14%)				19,496,147.70
Excess Deferred Tax Balance				29,342,561.93
Accumulated Deferred Tax Balance at 21%				19,496,147.70

Duke Energy Ohio
Ohio AMRP - Case No. 18-1452
Riser Replacement
Deferred Taxes on Liberalized Depreciation

Line No.	Tax Year 2012	Tax Year 2013	Tax Year 2014	Tax Year 2015	Tax Year 2016	Tax Year 2017	Tax Year 2018
1	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66
2	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66
3	-	-	-	-	-	-	-
4	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66
5	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66	2,126,202.66
6	1,063,101.33	77,596.61	71,775.60	66,389.58	66,389.58	56,809.15	52,545.13
7	28,487.98	77,596.61	71,775.60	66,389.58	66,389.58	56,809.15	52,545.13
8	1,091,589.31	77,596.61	71,775.60	66,389.58	66,389.58	56,809.15	52,545.13
9	23,339.84	73,141.32	76,330.68	76,330.68	76,330.68	76,330.68	76,330.68
10	23,339.84	73,141.32	76,330.68	76,330.68	76,330.68	76,330.68	76,330.68
11	23,339.84	73,141.32	76,330.68	76,330.68	76,330.68	76,330.68	76,330.68
12	1,088,249.47	4,455.29	(4,555.08)	(9,941.10)	(9,941.10)	(19,521.53)	(23,785.55)
13	377,869.73	1,559.35	(1,594.28)	(3,479.39)	(3,479.39)	(6,832.54)	(4,994.97)
14	377,869.73	379,429.08	377,834.80	374,355.41	370,876.02	364,043.48	
15	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	21.00%
16	149,554.93	623.74	(637.71)	(1,391.75)	(1,391.75)	(2,733.01)	
17	149,554.93	150,178.67	149,540.96	148,149.20	146,757.45	144,024.43	144,024.43
18	228,314.80	229,250.41	228,293.84	226,206.21	224,118.57	220,019.05	215,024.08

Line No. Plant In-Service -
 1 Riser Replacement
 2 Total Plant In-Service
 3 Book to Tax Basis Adjustments:
 4 Tax Base In-Service subject to:
 5 Bonus Depreciation - 50%
 6 MACRS on Balance
 7 Total Tax Depreciation Base
 8 Tax Depreciation -
 9 Bonus Depreciation - 50%
 10 MACRS on Balance
 11 Total Tax Depreciation
 12 Book Depreciation
 13 Riser Replacement
 14 Total Book Depreciation
 15 Less: Book Depr on AFUDC Equity
 16 Plus: Originaling Dif. Exclusive of AFUDC Equity
 17 Net Book Depreciation
 18 Tax Depreciation in Excess of Book Depreciation
 19 Federal Deferred Taxes @ 35.00% 2012-2017.
 20 Deferred Tax Balance
 21 Federal Deferral Rate
 22 Excess Deferred Taxes Tax Years 2012 - 2017
 (35%-21%=14%)
 23 Excess Deferred Tax Balance
 24 Accumulated Deferred Tax Balance at 21%

Duke Energy Ohio

Schedule 8

Ohio AMRP - Case No. 18-1452

Annualized Reduction in Depreciation For Retirements

<u>No.</u>		Actual Balance at 12/31/2018
1	Plant Basis	
2	Mains	
3	Cast Iron & Copper	3,329,328.80
4	Steel	2,736,054.09
5	Plastic	810,206.62
6		<u>6,875,589.51</u>
7	Main To Curb Services	
8	Cast Iron & Copper	1,459,445.74
9	Steel	1,283,170.73
10	Plastic	8,318,495.41
11		<u>11,061,111.88</u>
12	Total	<u><u>17,936,701.39</u></u>
13	Annualized Reduction In	
14	Depreciation Expense	
15	Mains	
16	Cast Iron & Copper	2.72%
17	Steel	1.87%
18	Plastic	2.08%
19		<u>(90,557.74)</u> <u>(51,164.21)</u> <u>(16,852.30)</u> <u>(158,574.25)</u>
20	Main To Curb Services	
21	Cast Iron & Copper	3.11%
22	Steel	2.88%
23	Plastic	3.59%
24		<u>(45,388.76)</u> <u>(36,955.32)</u> <u>(298,633.99)</u> <u>(380,978.07)</u>
25	Total	<u><u>(539,552.32)</u></u>

Duke Energy Ohio

**Ohio AMRP - Case No. 18-1452
Annualized Amortization of PISCC**

Schedule 9

Regulatory Asset-Deferrals		Actual Balance at 12/31/18
No.	Account Description	
1	0182120 AMRP 2011 Steel Carry Costs	2,754.62
2	0182121 AMRP 2011 Plastic Carry Costs	150,181.69
3	0182122 AMRP 2011 Service Carry Costs	60,475.00
4	0182124 AMRP 2012 Steel Carry Costs	470,298.98
5	0182125 AMRP 2012 Plastic Carry Costs	1,173,819.47
6	0182126 AMRP 2012 Service Carry Costs	793,976.40
7	0182128 AMRP 2013 Steel Carry Costs	372,876.52
8	0182129 AMRP 2013 Plastic Carry Costs	652,941.45
9	0182130 AMRP 2013 Service Carry Costs	541,537.50
10	0182162 AMRP 2014 Steel Carry Costs	424,681.22
11	0182163 AMRP 2014 Plastic Carry Costs	705,879.47
12	0182164 AMRP 2014 Service Carry Costs	282,516.21
13	0182233 AMRP 2015 Plastic Carry Costs	524,203.66
14	0182234 AMRP 2015 Service Carry Costs	530,187.26
15	0182235 AMRP 2015 Steel Carry Costs	125,975.07
16	Total-PISCC	<u>6,812,304.52</u>
17		
18	Cumulative Total-PISCC	6,812,304.52
19	Annualized Amortization of PISCC	
20	Description	Actual Balance at 12/31/18
21	AMRP 2011 Steel Carry Costs	42.42
22	AMRP 2011 Plastic Carry Costs	2,733.31
23	AMRP 2011 Service Carry Costs	1,892.87
24	AMRP 2012 Steel Carry Costs	7,242.60
25	AMRP 2012 Plastic Carry Costs	21,363.51
26	AMRP 2012 Service Carry Costs	24,851.46
27	AMRP 2013 Steel Carry Costs	5,742.30
28	AMRP 2013 Plastic Carry Costs	11,883.53
29	AMRP 2013 Service Carry Costs	16,950.12
30	AMRP 2014 Steel Carry Costs	6,540.09
31	AMRP 2014 Plastic Carry Costs	12,847.01
32	AMRP 2014 Service Carry Costs	8,842.76
33	AMRP 2015 Plastic Carry Costs	9,540.51
34	AMRP 2015 Service Carry Costs	16,594.86
35	AMRP 2015 Steel Carry Costs	1,940.02
36	Total-Annualized Amortization PISCC	<u>149,007.36</u>

Duke Energy Ohio
Ohio AMRP - Case No. 18-1452
Gas Maintenance Accounts
Savings Calculation

Account	Description	Included in Rates														
		Actual						Estimated								
		Jan 2012 (Actual)	Feb 2012 (Actual)	Mar 2012 (Actual)	Apr 2012 (Budget)	May 2012 (Budget)	Jun 2012 (Budget)	Jul 2012 (Budget)	Aug 2012 (Budget)	Sep 2012 (Budget)	Oct 2012 (Budget)	Actual Thru Oct 2012 (Budget)	Nov 2012 (Budget)	Dec 2012 (Budget)	Nov-Dec 2012	Total
1	885000 Maintenance Supervision/Eng	17,610.00	16,667.00	16,820.00	15,373.00	15,476.00	20,115.00	15,301.00	17,158.00	15,357.00	165,186.00	20,139.00	15,133.00	35,272.00	200,460.00	
2	887000 Maintenance of Mains	281,528.00	277,776.00	362,868.00	229,373.00	250,968.00	319,960.00	264,280.00	221,118.00	219,573.00	2,683,598.00	202,558.00	332,461.00	535,017.00	3,216,613.00	
3	882000 Maintenance of Services	23,543.00	16,426.00	13,606.00	19,896.00	18,968.00	26,263.00	20,660.00	13,961.00	17,868.00	182,850.00	22,203.00	38,876.00	59,079.00	242,029.00	
4	Total	322,681.00	310,869.00	389,274.00	264,602.00	283,430.00	366,368.00	330,461.00	258,018.00	252,237.00	2,487,780.00	244,898.00	384,470.00	629,368.00	3,661,102.00	
5	885000 Maintenance Supervision/Eng															
6	887000 Maintenance of Mains	482,289.97	410,623.36	571,059.88	401,664.16	303,149.79	278,888.24	284,159.25	403,444.41	355,434.83	3,749,089.11	374,806.00	247,437.98	622,343.96	4,371,413.07	
7	882000 Maintenance of Services	16,066.06	3,615.79	12,867.73	9,414.75	5,328.04	17,175.23	14,545.56	49,219.90	22,503.10	182,417.25	16,241.00	10,719.08	26,660.06	168,377.31	
8	Total	478,356.03	414,239.15	583,927.61	411,078.91	308,477.83	296,063.47	298,703.81	452,664.31	377,937.93	3,931,506.36	391,047.00	258,157.02	648,904.02	4,560,790.38	
9	2018 Savings Based on Rate Filing	(155,705.05)	(103,570.15)	(180,753.41)	(146,678.91)	(25,047.83)	70,204.53	31,757.19	(184,645.31)	(125,700.73)	(879,752.36)	(146,249.00)	126,312.99	(19,626.02)	(666,668.36)	
10	Guaranteed Amount														312,532.00	
	Guaranteed Savings Calculation															
	Amount agreed to in Case No. 10-2788-GA-RDR															
	Amount reflected in Base Rates															
	Cost included in previous Case No. 07-589-GA-AIR			4,278,240												
	Cost included in current base rates (Case No 12-1685)			3,081,102												
	Savings to be reflected in Rider AMRP															

2018 Minimum Guaranteed Savings

Duke Energy Ohio
Ohio AMRP - Case No. 18-1452
Annualized Property Tax Expense Calculation

Line No.	Property Tax Expense (Amounts Exclude Post In-Service Carrying Costs)	Actual Total 2012	Actual Total 2013	Actual Total 2014	Actual Total 2015	Grand Total
1	Property Tax Expense (Amounts Exclude Post In-Service Carrying Costs)					
2	Current Year Investment	69,340,418.52	68,824,071.13	64,176,245.46	44,040,931.53	246,381,666.64
3	Less: AFUDC In-Service	(651,619.40)	(148,806.87)	(825,785.15)	(259,998.47)	(1,886,209.89)
4	Drawing Costs In-Service	(158,863.96)	(444,970.60)	(398,673.63)	(229.19)	(1,002,737.38)
5	Net Cost of Taxable Property	<u>68,529,935.16</u>	<u>68,230,293.66</u>	<u>62,951,786.68</u>	<u>43,780,703.87</u>	<u>243,492,719.37</u>
6	Percent Good (a)	78.3%	81.7%	85.0%	88.3%	
7	True Value of Taxable Property (excluding PISCC)	53,658,939.23	55,744,149.92	53,509,018.68	38,658,361.52	201,570,469.35
8	Gas Valuation Percent	25%	25%	25%	25%	
9	Total Taxable Value	13,414,734.81	13,936,037.48	13,377,254.67	9,664,590.38	50,392,617.34
10	Retired Net Taxable Main End of Year (@ 15%)	(661,480.95)	(538,009.33)	(633,581.45)	(857,433.47)	(2,690,505.20)
11	Net Property Tax Valuation	<u>12,753,253.86</u>	<u>13,398,028.15</u>	<u>12,743,673.22</u>	<u>8,807,156.91</u>	<u>47,702,112.14</u>
12	Property Tax @ \$101.956 per \$1,000 of Valuation	<u>1,300,270.75</u>	<u>1,366,009.36</u>	<u>1,299,293.95</u>	<u>897,942.49</u>	<u>4,863,516.55</u>

0.101956

Duke Energy Ohio

Ohio AMRP - Case No. 18-1452

Ohio Riser Calculation--Projected

Annualized Property Tax Expense Calculation

Line No.		Total Vintage 2012
1	<u>Property Tax Expense (Amounts Exclude Post In-Service Carrying Costs)</u>	
2	Current Year Investment	2,126,202.66
3	Percent Good (a)	78.3%
4	True Value of Taxable Property (excluding PISCC)	1,664,816.68
5	Gas Valuation Percent	25%
6	Total Taxable Value	416,204.17
7	Property Tax @ \$101.956 per \$1,000 of Valuation	<u><u>42,434.51</u></u>

Duke Energy Ohio
Ohio AMRP Case No. 18-1452
Cap Calculation--Projection
Cap Calculation By Rate Class

Rate Class	Allocated AMRP Revenue Requirement (1)	Allocated Riser Revenue Requirement (2)	Total Allocated Revenue Requirement	Billing Determinates		Calculated AMRP Charge
				# of Bills	Sales (Mcf's)	
Total Residential	14,627,854.57	225,305.99	14,853,160.56	4,825,026	N/A	\$2.08
Total General Service & Firm Transportation	9,840,556.71	19,591.82	9,860,148.53	340,908	N/A	\$28.92
Interruptible Transportation	2,127,687.94	-	2,127,687.94	N/A	19,591,398	\$0.11
Total Revenue	26,596,099.22	244,897.81	26,840,997.03			
Revenue Requirement to be Allocated	26,596,099.22	244,897.81	26,840,997.03			

- (1) AMRP Revenue Requirement
Allocated on the Following Basis:
- Residential 55%
 - General Service & Firm Transportation 37%
 - Interruptible Transportation 8%
- (2) Riser Revenue Requirement
Allocated on the Following Basis:
- Residential 92%
 - General Service & Firm Transportation 8%
 - Interruptible Transportation 0%

URL: <http://dis.puc.state.oh.us/DocumentRecord.aspx?DocID=06692dd6-a3d5-4acd-b95d-4af61ec8eae8>

Date & Time: 11/28/2018 at 10:38:25.3230359 EST

Case Number(s): 18-1452-GA-RDR, 18-1453-GA-ATA

Summary: Notice Pre-Filing Notice of Duke Energy Ohio, Inc. electronically filed by Carys Cochern on behalf of Duke Energy

Confirmation Number: 250128b0-1ec1-4b92-8401-aa840eb492b7

Official PDF File: 250128b0-1ec1-4b92-8401-aa840eb492b7__Official_ccochern11282018103812AM_18-1452 AMRP PFN.pdfSecure.pdf

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